

ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು
ನಿಗಮ ನಿಯಮಿತ
(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ)
ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್(ಬಿ) ರವರ
ಕಛೇರಿ, ಕಾರ್ಯ ಮತ್ತು ವಾಣಿಜ್ಯ ವಿಭಾಗ,
ಬಿ.ಬಿ.ಮೊಹಲ್ಲಾ, ಜಿ.ಬಿ.ಸಿ.ಸಿ.ಸಿ.,
ಮಾತುಮಂಡಲಿ ವೃತ್ತ, ಮೈಸೂರು
ದೂರವಾರ್ತೆ: 0821-2416007 / 2416016



CHAMUNDESHWARI ELECTRICITY
SUPPLY CORPORATION LIMITED
(A GOVERNMENT OF KARNATAKA UNDERTAKING)
Office of the Executive Engineer(Ele.),
O&M Division, V.V.Mohalla, CESC,
Mathru Mandali Circle, Mysuru
Web Site: www.cescmysore.org
E-mail ID: eevmm@cescmysore.org

Company Identity Number[CIN]:- U40109KA2004SGC035177

No:- EE(E)/AEE(O)/AE(T)-2/VVM-D/2023-24/ 3800-04

Date:- 21.08.2023

To,

M/s. Advances Components & Instruments,
Belwadi Industrial Area,
Yelwala, Mysuru,

Format - 6

Sir,

Sub:- Approval for installing Solar RTPV system of **50 kWp** Capacity to the installation bearing RR No **BHT-3** under Net metering reg.

Ref:- 1. Application Reg. No:- 02/23-24 Dtd:- 18.08.2023.

2. Revenue Report (Format-3) of AAO, Hootagalli O&M Sub-Division, CESC
Dated:- 19.08.2023.

3. Technical feasibility Report (Format-4) of AEE, Hootagalli O&M Sub-
Division, CESC Mysore Dated: 19.08.2023.

4. PPA executed date: 26.08.2023.

With reference to your application, Approval is herewith accorded, after verifying the Technical feasibility Report & revenue report submitted by AEE(Elect), **Hootagalli** O&M Sub-Division, CESC vide ref (2) & (3) and as per the PPA executed for installing Solar RTPV system of **50 kWp** on the rooftop of your existing installation bearing RR No. **BHT-3** with sanctioned load of **90KVA** under Net Metering for the Net energy at **Rs 3.74 per kwh** with the following conditions:

1. As per CEA guidelines, you are responsible for planning, design, construction, reliability, protection and safe operation of all the equipment's subject to the regulations for construction, operation, maintenance, connectivity and other statutory provisions.
2. You can select reputed system installer of your choice, who has experience in design, supply, installation and commissioning of SRTPV system.
3. Up gradation of infrastructure, if required, (service main, meter with CT, upgrade) up to the grid connectivity point is to be done at your cost.
4. Technical and Interconnection Requirements of the equipment's shall be as per the Clause (1) of PPA vide ref (4) and Annexure-1 (enclosed).
5. The work of grid connectivity shall be carried out in accordance with the Net- metering /Gross metering schematic diagram available in CESC website.
6. In Net -Metering system, Bi-directional meter (whole current/ CT operated) shall be provided before the point of interconnection and the existing meter shall be shifted to the generation side of SRTPV plant to measure solar power generation.
7. Both the meters shall be within the same proximity and easily accessible for taking monthly reading by the meter reader.
8. The Applicant shall provide Bi-directional check meter in series with the proposed Bi-directional meter (Main meter) when the SRTPV system capacity is more than 20 kWp.

ನೋಂದಾಯಿತ ಕಛೇರಿ: ನಿಗಮ ಕಾರ್ಯಾಲಯ, ನಂ.29, ವಿಜಯನಗರ, 2ನೇ ಹಂತ, ಹಿಂಕಲ್, ಮೈಸೂರು-570017
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