

- g. The SRTPV system, in the event of voltage or frequency variations must island/disconnect itself, as per the IEGC/KEGC Regulations, within the stipulated period.

2. Safety:

The Seller, shall comply with the following safety measures:

- 2.1 The Seller shall comply with the Central Electricity Authority (Measures Relating to Safety and Electricity Supply) Regulations, 2010.
- 2.2 The Seller shall ensure that, the design; installation; maintenance, and operation of the SRTPV system, are in a manner, conducive to the safety of the SRTPV system, as well as, the CESC's distribution system.
- 2.3 If the Seller's SRTPV system either, causes damage to and/or produces adverse effects on the other consumers' or CESC's assets, Seller will disconnect SRTPV system immediately, from the distribution system, by himself or upon directions from the CESC, Mysuru and rectify the same at his own cost before reconnection.

3. Clearances and Approvals:

The Seller, shall obtain CESC's and other statutory approvals and clearances, before connecting the SRTPV system to the distribution system.

4. Access and Disconnection

- 4.1 CESC, Mysuru shall have access to metering equipment and disconnecting device of SRTPV system, both automatic and manual, at all times.
- 4.2 In emergency or outage situation, where there is no access to a disconnecting device either, automatic or manual, the CESC, Mysuru shall have the right to disconnect power supply to the premises.

5. Liabilities

The Seller, shall be solely responsible for availing any fiscal or other incentive, provided by the State/ Central government at his own expenses.

6. Commercial Settlement

6.1 Tariff:

- a. The CESC, Mysuru shall pay for the Net energy at Rs 3.74 per kWh, as determined by the KERC in the Order dated 01 -06 -2023 for the term of this agreement.
- b. If for any reason the date of commissioning is delayed, beyond the date of commissioning agreed, the tariff payable by the ESCOM, shall be lower of the:
 - i. Tariff agreed to in this agreement.

Format - 9



**CHAMUNDESHWARI ELECTRICITY SUPPLY CORPORATION LIMITED,
MYSORE**
(A Government of Karnataka Undertaking)
Commissioning & Synchronizing report of SRTPV system
(Net/Gross metering)

A. Consumer Details			
1	Name of the Consumer Padma w/o VENKATESH		
2	Category LT 3		
3	RR No./Account ID/Connection ID MSPTMMC-98672.		
4	Pole Number		
B. Meter Details			
	Bi-directional Meter Main Meter	Check Meter Check Meter	Check Meter
1	Meter make: 1ph / 3ph Secure		L E G
2	Type E3D108		ZMT 310
3	Serial number X 2410564		C 941246
4	Capacity 310-60A		345-30A
5	Meter constant 1		1
6 Initial reading (Tri vector parameters)			
i) Import	00000.9	023675.7	-
ii) Export	00001.0	-	-

Note:

- The Bi-directional meter records solar generation and existing meter records installation consumption in case of Gross metering.
- The Bi-directional meter records export of solar energy to grid and Import of energy by the installation. Existing meter records the total solar energy generated.

C. Grid Tied Inverter	
1	Make EVDO
2	Serial number SF46510NS-E787
3	Capacity 10Kw
4	Input voltage 230V DC
5	Output voltage 440V AC
6	Whether Anti-islanding feature Yes/No ✓



D. PV Module	
1	Make
2	Serial number
3	Type of module
4	Capacity of each module
5	Number of modules
6	Total capacity of module
E	Earthing verified: DC earthing, AC earthing, LA earthing of SRTPV system
F	Details of protective system available
G	AEE, CESC inspection & approval letter obtained
H	Work completion report of SRTPV system obtained from agency
I	Date of synchronizing with CESC grid

AEE(EE)/EE(EE)
 MT SD/Division/
 CESC முதலை-571104

நகரிய அமைச்சர்/பொறுப்பாளி:
 சிராண்ட் மூவுதார்
 சென்னை முதலை-571104

Name & Signature of
 Consumer