

3. Clearances and Approvals:

The Seller, shall obtain CESC's and other statutory approvals and clearances, before connecting the SRTPV system to the distribution system.

4. Access and Disconnection

- 4.1 CESC, Mysuru shall have access to metering equipment and disconnecting device of SRTPV system, both automatic and manual, at all times.
- 4.2 In emergency or outage situation, where there is no access to a disconnecting device either, automatic or manual, the CESC, Mysuru shall have the right to disconnect power supply to the premises.

5. Liabilities

The Seller, shall be solely responsible for availing any fiscal or other incentive, provided by the State/ Central government at his own expenses.

6. Commercial Settlement

6.1 Tariff:

- a. The CESC, Mysuru shall pay for the Net energy at **Rs 3.19 (Three Rupees and nineteen paise only)** per kWh, as determined by the KERC in the Order dated 18/08/2021 for the term of this agreement.
- b. If for any reason the date of commissioning is delayed, beyond the date of commissioning agreed, the tariff payable by the ESCOM, shall be lower of the:
- i. Tariff agreed to in this agreement.
 - OR
 - ii. Any revised tariff, determined by the Commission, prevailing on the date of commissioning.
 - OR
 - iii. 90% of the tariff agreed to in this agreement.
- c. The Seller, shall pay the Electricity tax and other statutory levies, pertaining to SRTPV generation, as may be levied from time to time.
- d. The Seller, shall not have any claim for compensation, if the solar power generated by his SRTPV system, could not be absorbed by the distribution system due to failure of power supply in the grid/ distribution system for the reasons, such as line clear, load shedding and line faults. whatsoever

7. Metering:

- 7.1 The Seller, shall arrange to shift the existing meter to the generation side of SRTPV plant to measure solar power generation and install Bi-directional meter (whole

