

Format-6

ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ
ನಿರ್ದೇಶಕರು
(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಪ್ರಾಧಿಕಾರಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ)
ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್(ಎ) ರವರ ಕಛೇರಿ
ಚಾವಿಪನಿ, ಕಾರ್ಯ ಮತ್ತೆ ಪಾಲನೆ ವಿಭಾಗ,
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CHAMUNDESHWARI ELECTRICITY
SUPPLY CORPORATION LIMITED
(A Government of Karnataka Undertaking)
O/o The Executive Engineer (Ele)
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Company Identity Number [CIN] :- U40109KA2004SGC035177

No: EEE/MDR/AEE (O)/AE-T/2022-23/

3181-3184

Date: 4 JUL 2022

To,
M/s Komarla Hatcheries
Hebbani,
Malavalli Taluk,
Mandya District.

Madam/Sir,

Sub: Approval for installing Solar RTPV system of 80.52 kWp Capacity to the installation bearing RR No MHT-182 under Net/Gross metering reg.

- Ref: 1. Application Reg. No 02 Dtd: 11.05.2022. ✓
2. Revenue Report of AAO/SA, Malavalli Urban O&M Sub-Division, CESC dated: 11.05.2022 ✓
3. Technical feasibility Report of AEE, Malavalli Urban O&M Sub-Division, CESC Mysore. No. 02 dated: 19.05.2022 ✓
4. PPA executed date: 24.06.2022 ✓
5. KERC approval letter No. dated:

With reference to your application, Approval is herewith accorded, after verifying the Technical feasibility Report submitted by Section Officer, O&M-1 O&M Section, CESC/AEE(Elect), Malavalli Urban O&M Sub-Division, CESC vide ref(3) and as per PPA executed for installing Solar RTPV system of 80.52 kWp on the rooftop of your existing installation bearing RR No HT-182 with sanctioned load of 59 kW/KVA/HP under Net/Gross Metering for the Net/Gross energy at Rs 3.19 per kwh with the following conditions:

1. As per CEA guidelines, you are responsible for planning, design, construction, reliability, protection and safe operation of all the equipment's subject to the regulations for construction, operation, maintenance, connectivity and other statutory provisions.
2. You can select reputed system installer of your choice, who has experience in design, supply, installation and commissioning of SRTPV system.
3. Up gradation of infrastructure, if required, (service main, meter with CT, upgrade) up to the grid connectivity point is to be done at your cost.
4. Technical and Interconnection Requirements of the equipment's shall be as per the Clause (1) of PPA vide ref (4) and **Annexure-1** (enclosed).

5. The work of grid connectivity shall be carried out in accordance with the Net-metering schematic diagram available in CESC website.
6. In Net -Metering system, Bi-directional meter (whole current/ CT operated) shall be provided before the point of interconnection and the existing meter shall be shifted to the generation side of SRTPV plant to measure solar power generation.
7. Both the meters shall be within the same proximity and easily accessible for taking monthly reading by the meter reader.
8. The Applicant shall provide Bi-directional check meter in series with the proposed Bi-directional meter (Main meter) when the SRTPV system capacity is more than 20 kWp.
9. As per KERC (Implementation of Solar Rooftop Photovoltaic Power Plants) Regulations, 2016 clause 5(3), the SRTPV plant shall be commissioned within 180 days from the date approval PPA i.e. **24.06.2022**

Note:

- a. SRTPV capacities from **1kWp to 499 kWp** - Within 180 days from the date of PPA.
 - b. SRTPV capacities **500kWp & above upto 2000kWp** - As specified in the KERC approval letter.
 10. After completion of the work in all respects, you have to submit the work completion report in **Format - 8** along with following documents:
 - a. Test reports of PV modules and other equipment's (except Grid tied inverter and bi-directional meter) as per IS/ IEC standards.
 - b. Test certificate of Bi-directional meter issued by MT division, CESC.
 - c. First sheet of Bank pass book containing details of Name of the Bank, Type of account, Account No, Name of the Branch, IFSC code etc.
 11. CESC, Mysuru will not be held responsible for any legal disputes between the applicant and SRTPV system installer arising out of the contract.
 12. **All the terms and conditions mentioned in the Power Purchase Agreement (PPA) vide ref(4) shall be complied.**
- The SRTPV system is to be commissioned within stipulated period as stated above, failing which the approval will be terminated.

Yours faithfully,

S. C. Lee. W.
 Executive Engineer (Ele) (5)
 O&M Division,
 CESC, Maddur