

ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತ
ಸರ್ಕಾರದ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ
ಸರಗೂರು ಉಪವಿಭಾಗ
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CHAMUNDRESHWARI ELECTRICITY
SUPPLY CORPORATION LIMITED
A Government of Karnataka Undertaking
Saragur Sub-Division
CESC, Saragur
Web Site : www.cescmysore.org

Company Identity Number[CIN]:-U10109KA2004SGC035177

ಅಧ್ಯಕ್ಷನ ಕಾರ್ಯಾಲಯ(ವಿ)/ಸಂ(ತಾ)/ಸರಗೂರು/21-22/915

ದಿನಾಂಕ: 11.11.21

Assistant Executive Engineer (E),
CESC, LT Rating Sub-Division,
Hunsur.

Sir,

Sub: Conducting P.C test of 15KW SRTPV System on Net metering basis
connected to existing installation bearing R R No.KL 187, In Antharasanthe section,
Saragur sub-division

With reference to above subject, it is hereby required to make necessary
arrangements for conducting P C Test of 15KW SRTPV system on Net metering basis
connected to existing installation bearing R R No.KL 187 in favour of Assistant Director
Fisheries, Kabini, in Antharasanthe section, Saragur sub-division

This is for your kind information and further action at your end.

Yours faithfully,

Asst. Executive Engineer (E),
CESC, O & M Sub-Division,
Saragur.

3. Clearances and Approvals

The Seller shall obtain BESCOM's and other statutory approvals and clearances before connecting the SRTPV system to the distribution system.

4. Access and Disconnection

4.1 BESCOM shall have access to metering equipment and disconnecting device of SRTPV system, both automatic and manual, at all times.

4.2 In emergency or outage situation, where there is no access to a disconnecting device either automatic or manual, the BESCOM shall have the right to disconnect power supply to the premise.

5. Liabilities

The Seller shall be solely responsible for availing any fiscal or other incentive provided by the State/ Central government, at his own expenses.

6. Commercial Settlement-

6.1 Tariff:

(a) BESCOM shall pay for the net energy of Rs. 3.19 [Rupees Three and nineteen only] Per kWh, as determined by the KERC Determination of tariff in respect of solar power Projects including solar rooftop Photo Voltaic plants [SRTPV] for FY 22" Dated 18-08-2021. .

(b) If for any reason the date of commissioning is delayed, beyond the date of commissioning agreed. The tariff payable by the BESCOM shall be lower of the.

(c) Tariff agreed to in this agreement

R

(d) Any revised tariff, determined by the commission, prevailing on the date of commissioning.

R


(e) 90% of the tariff agreed to in this agreement.


C. The Seller shall pay the Electricity tax and other statutory levies, pertaining to SRTPV generation, as may be levied from time to time.

D. The seller shall not have any claim for compensation, if the Solar power generated by his SRTPV system could not be absorbed by the distribution system due to failure of power supply in the grid/ distribution system for the reasons, such as line clear, load shedding and line faults, whatsoever.

7 Metering:

The seller shall arrange to shift the existing meter to the generation side of SRTPV plant to measure solar power generation and install Bi-directional meter (whole current/CT operated) at the point of interconnection to the distribution system. At a suitable place in the premises, accessible for recording export of energy, from the SRTPV system to the grid and import of energy to the premises of the consumer from the grid. The bi directional meter shall comply with the Central Electricity Authority (Installation and operation of meters) Regulations, 2006 and shall have the following features:


ಹಾಕುಕೆ ಸಹಕಾರಿ ಸಂಘದ ಅಧ್ಯಕ್ಷರು
ಕಾರ್ಯ ಮಟ್ಟ ಪಾಲನಾ ಉಪ ವಿಭಾಗ
ಜಾವಹನಿ, ಸರಗೂರು


ಮೀನುಗಾರಿಕೆ ಸಮಾಜ ಸಂಸ್ಥೆಯ ಅಧ್ಯಕ್ಷರು (ಪ್ರೇಮ-1)
ಮೀನುಮರಿ ಉತ್ಪಾದನಾ ಕೇಂದ್ರ, ಕಬನಿ