

by the State/ Central government at his own expenses.

#### 6. Commercial Settlement

##### 6.1 Tariff

a. The CESC, Mysuru shall pay for the Net energy of **Rs 2.97 per kWh** as determined by the KERC in the Order dated 30.06.2023 for the term of this agreement.

b. If for any reason the date of commissioning is delayed beyond the date of commissioning agreed the tariff payable by the ESCOM, shall be lower of the:

i. Tariff agreed to in this agreement.

OR

ii. Any revised tariff, determined by the Commission, prevailing on the date of commissioning.

OR

iii. 90% of the tariff agreed to in this agreement.

c. The Seller, shall pay the Electricity tax and other statutory levies, pertaining to SRTPV generation, as may be levied from time to time.

d. The Seller, shall not have any claim for compensation, if the solar power generated by his SRTPV system, could not be absorbed by the distribution system due to failure of power supply in the grid/ distribution system for the reasons, such as line clear, load shedding and line faults, whatsoever

#### Metering:

The Seller, shall arrange to shift the existing meter to the generation side of SRTPV plant to measure solar power generation and install Bi-directional meter (whole current/CT operated) at the point of interconnection to the distribution system, at a suitable place in the premises, accessible for recording export of energy, from the SRTPV system to the grid and import of energy to the premises of the consumer from the grid. The bi-directional meter, shall comply with the Central Electricity Authority (Installation and operation of meters) Regulations, 2006 and shall have the following features:

- i. Separate registers, for recording export and import energy with facility to download by Meter Reading Instrument (MRI).
- ii. kVA, kW and kVAR measuring registers, for both import and export of energy.
- iii. The Meter, shall have RS232 (or higher) communication optical port / Radio Frequency (RF) port to support Automatic Meter Reading (AMR).